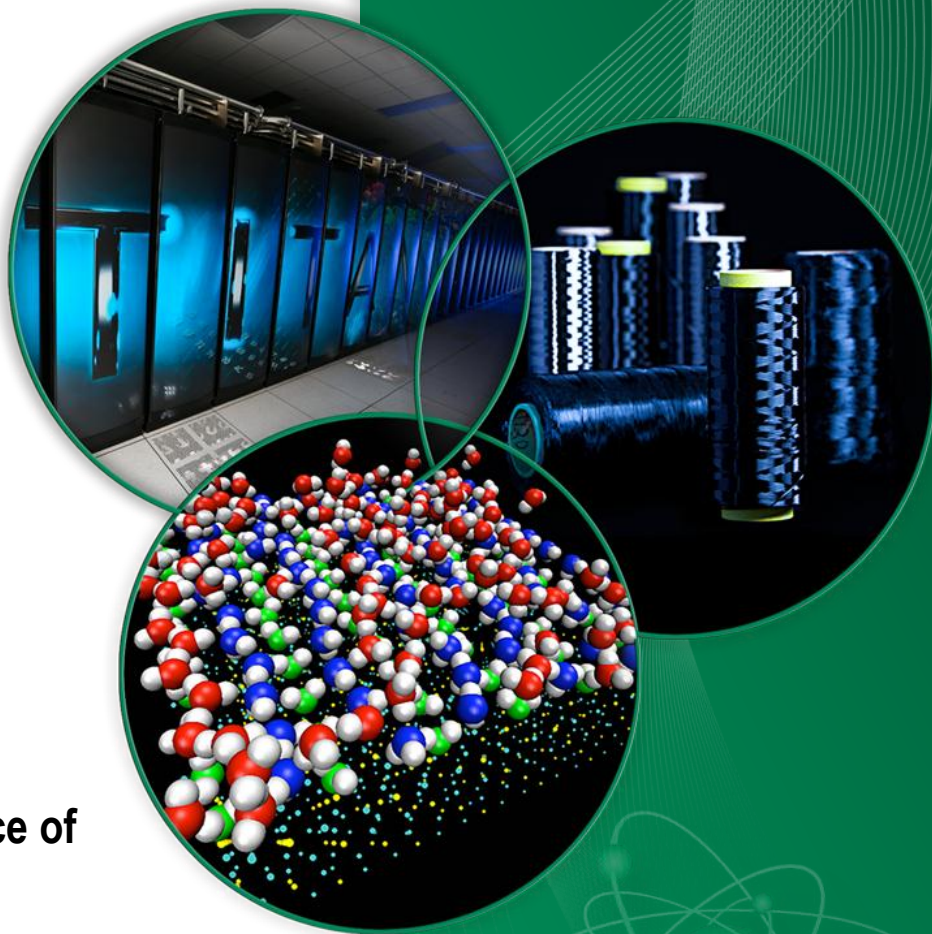


Reactor Types of Interest (Applicability)

Larry Ott
Reactor and Nuclear Systems Division
Oak Ridge National Laboratory

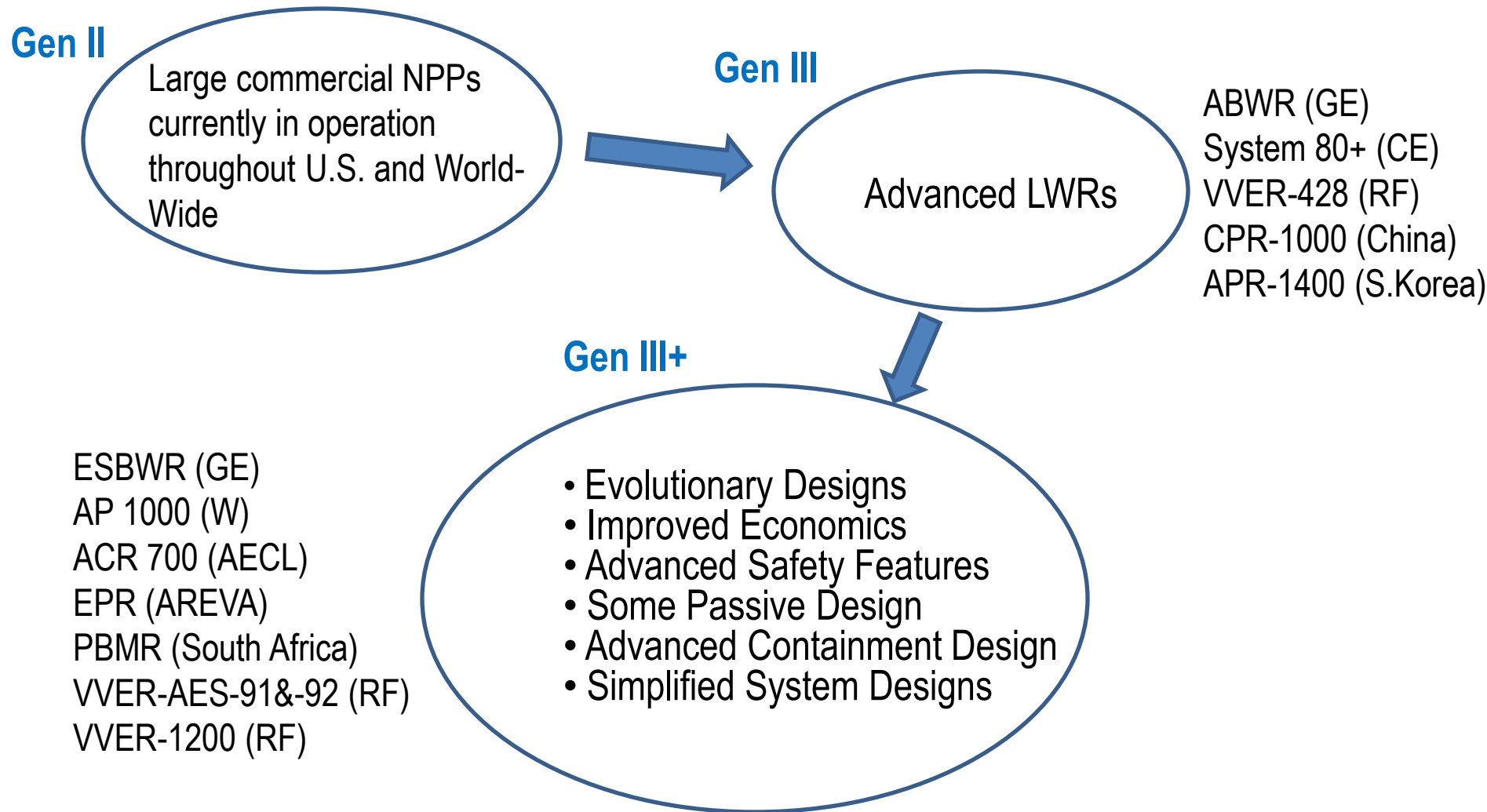
Second Meeting on Increased Accident Tolerance of
Fuels for LWRs
NEA Headquarters
Issy-lesMoulineaux, France
29-29 October 2013



Outline

- Background
 - World-Wide
 - USA
- PWRs and BWRs (they are different !)
- LWR accident response

Light Water Reactor (LWR) Nuclear Power Plant (NPP) Development



LWR NPPs – World-Wide - Operating and Under-Construction (with expected operation within 5 years)

Gen II

Operating : 426 units
Under-Construction : 8 units

Gen III

Operating : 12 units
Under-Construction : 27 units

ABWR (GE)
System 80+ (CE)
VVER-428 (RF)
CPR-1000 (China)
APR-1400 (S.Korea)

Gen III+

Operating : None
Under-Construction : 26 units

ESBWR (GE)
AP 1000 (W)
ACR 700 (AECL)
EPR (AREVA)
PBMR (South Africa)
VVER-AES-91&-92 (RF)
VVER-1200 (RF)

LWR NPPs – USA

Operating and Under-Construction

Gen II

Operating : 99 units
PWRs : 65 units
BWRs : 34 units
Under-Construction : 1 unit

Gen III

Operating : None
Under-Construction : None

ABWR (GE)
System 80+ (CE)
VVER-428 (RF)
CPR-1000 (China)
APR-1400 (S.Korea)

Gen III+

ESBWR (GE)
AP 1000 (W)
ACR 700 (AECL)
EPR (AREVA)
PBMR (South Africa)
VVER-AES-91&-92 (RF)
VVER-1200 (RF)

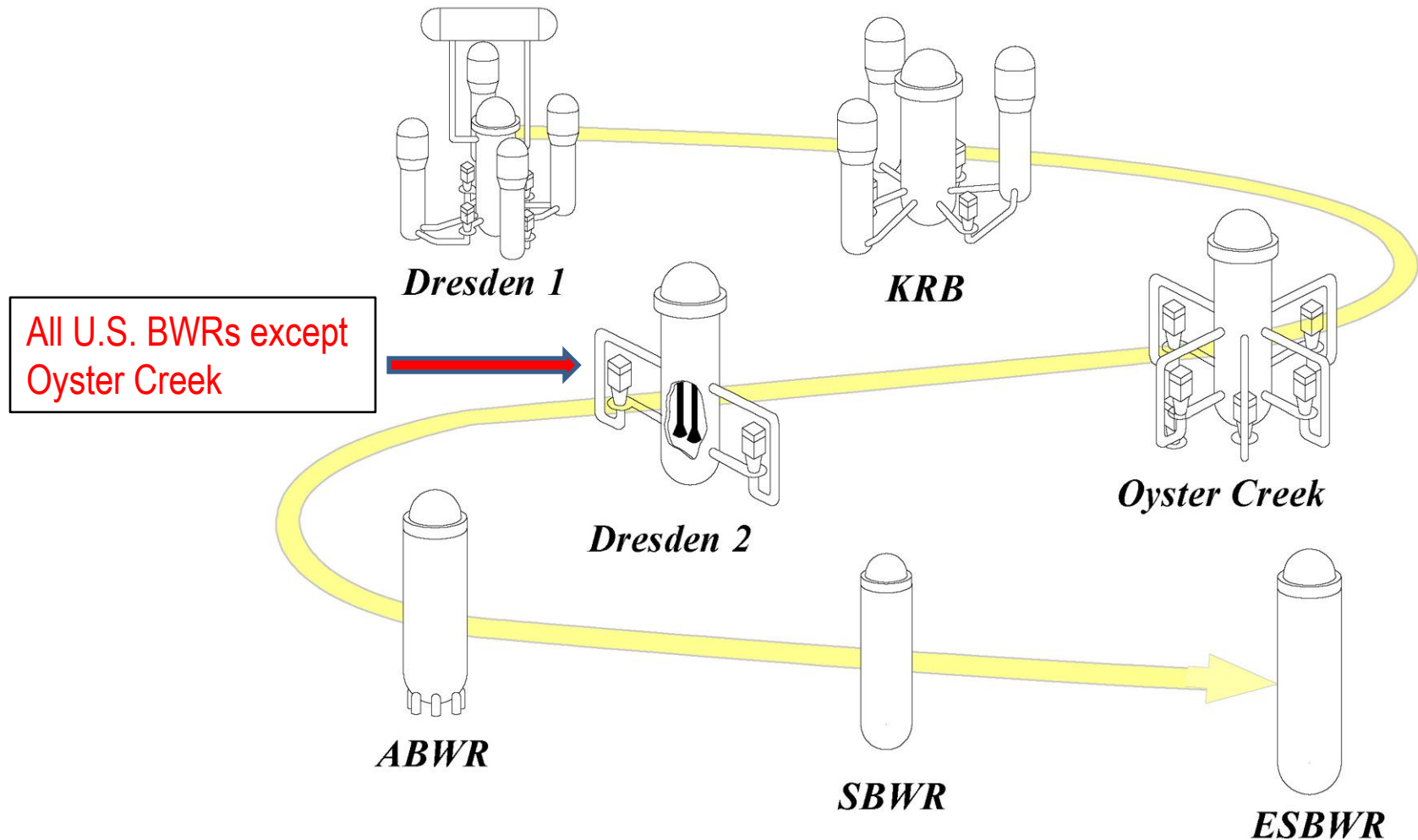
Operating : None
Under-Construction : 4 units
Vogtle 3 and 4
Summer 2 and 3

LWR NPPs – USA – Operating – all Gen II

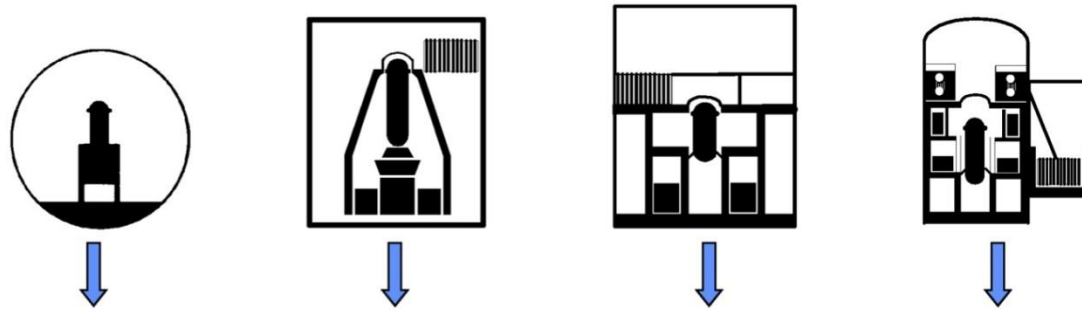
PWRs :	B&W	6	Containments :	dry-ambient pressure	49
	CE	12		dry-subatmospheric	7
	2-loop	5		wet-ice condenser	9
	W 3-loop	13			
	4-loop	29			
Total		65			

BWRs : (all GE)	Containments - Mark I		22	Reactor Type :	BWR2	2
	Mark II		8		BWR3	6
	Mark III		4		BWR4	18
					BWR5	4
		Total	34		BWR6	4

BWR Evolution

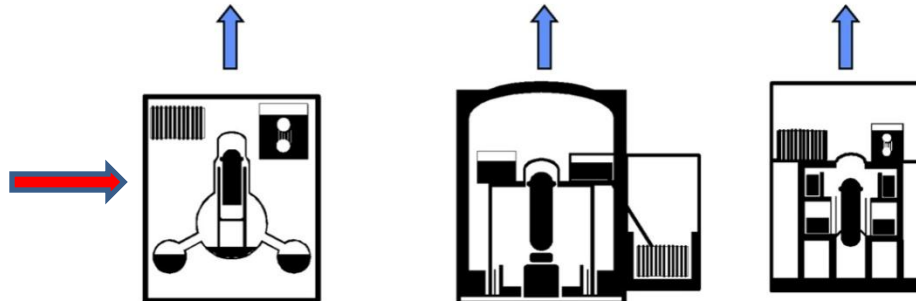


BWR Containment Comparison

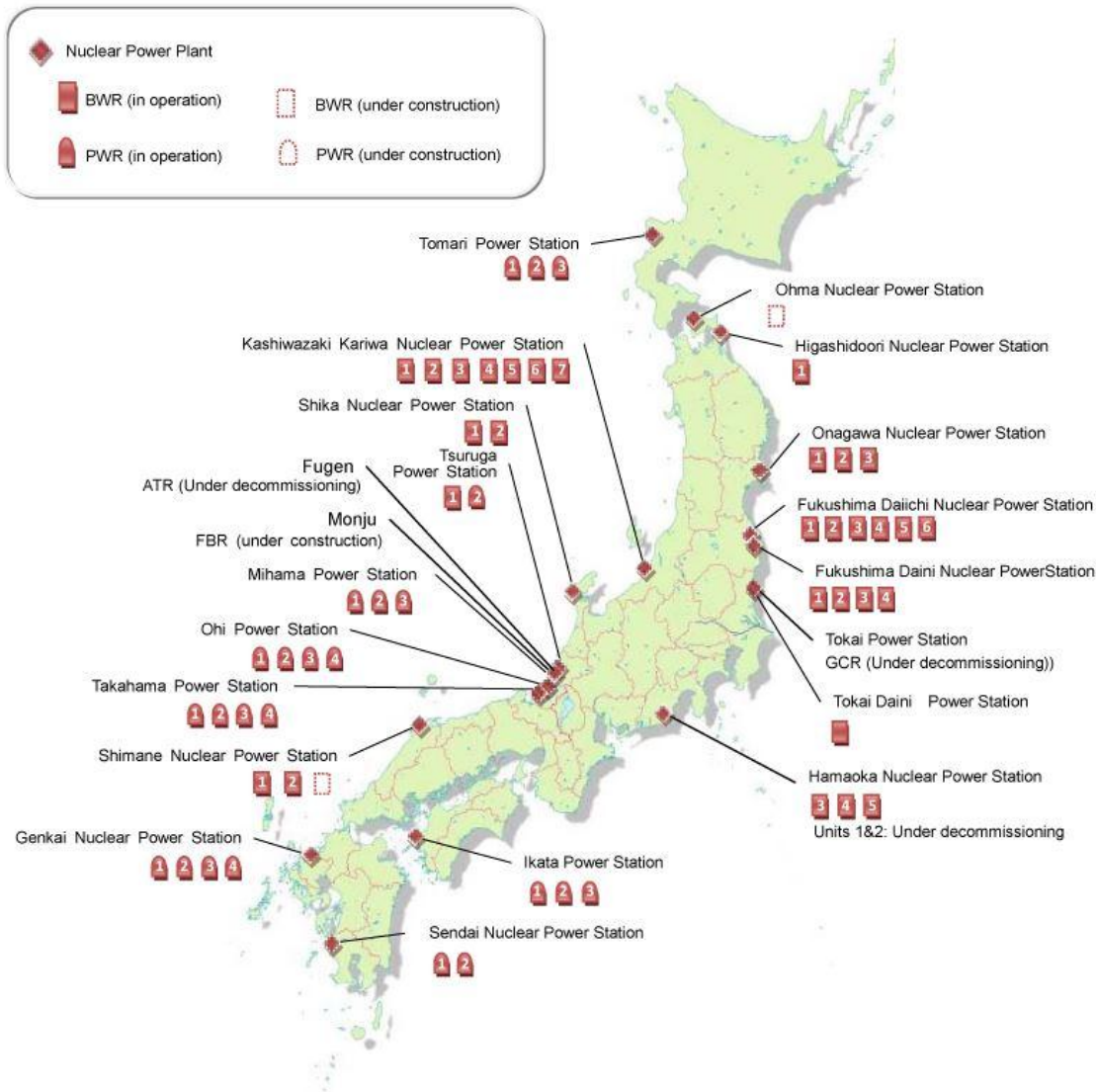


Characteristic	Dry	Mark I	Mark II	Mark III	ABWR	SBWR	ESBWR
Pressure Suppression	No	Yes	Yes	Yes	Yes	Yes	Yes
Drywell and wetwell volume (ft ³ X 10 ⁶)	2.5	0.4	0.5	1.6	0.5	0.3	0.43
Design Pressure (psig)	50	62	45	15	45	55	40
LOCA Pressure (psig)	50	44	42	9	39	42	30

22 U.S. BWRs



NPPs in Japan



PRE-Fukushima Accident :

- PWRs: 24 Units
- BWRs: 30 Units
- with 2 under const.

Core Damage Frequency for Current-Generation Reactors (U.S.)

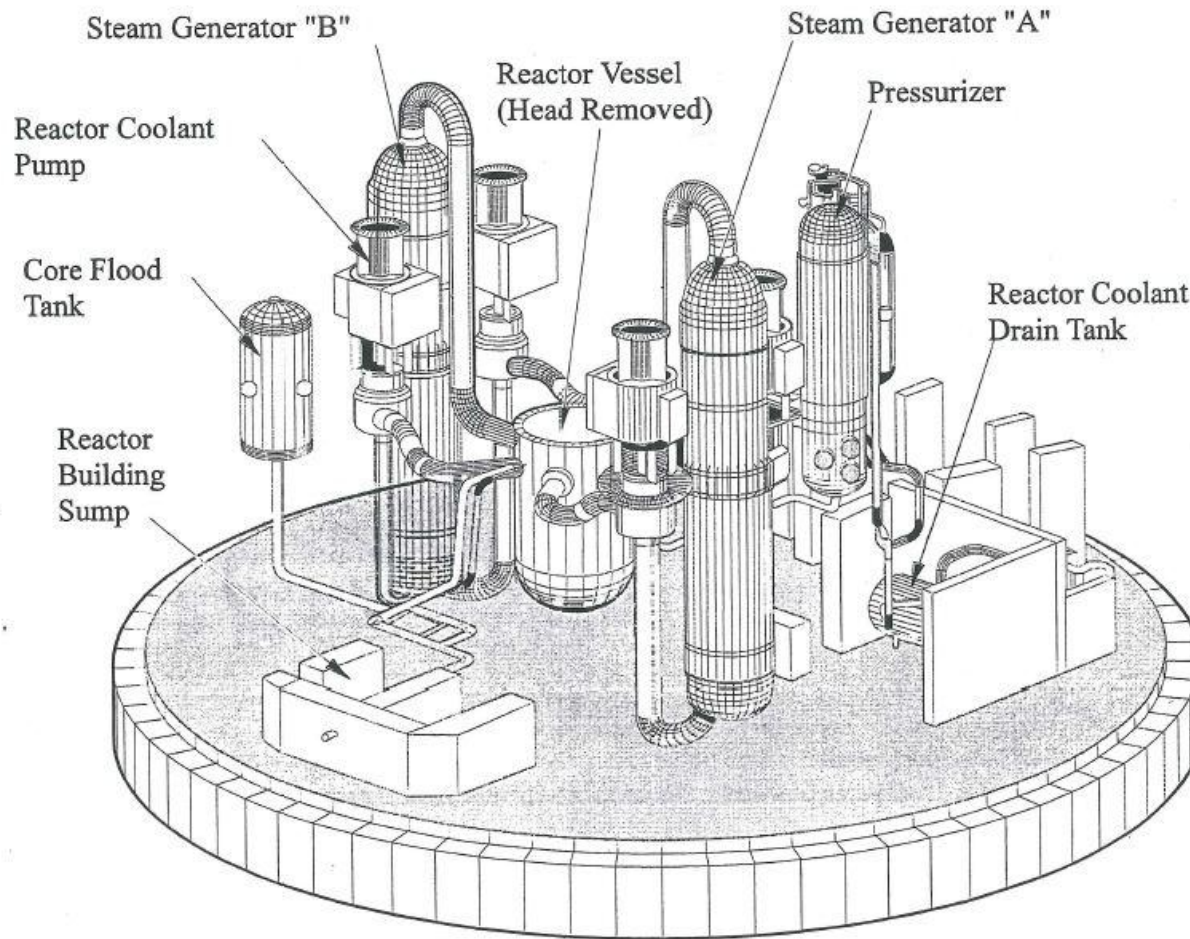
• Grand Gulf	4.0×10^{-6}	Gen II (NUREG-1150)
• Peach Bottom	4.5×10^{-6}	
• Sequoyah	5.7×10^{-5}	
• Surry	4.0×10^{-5}	
• Zion	3.4×10^{-4}	
• US-APWR	1.2×10^{-6}	Gen III and Gen III+ Design Control Documents, Chapter 19, NRC website
• AP1000	2.4×10^{-7}	
• US-EPR	5.3×10^{-7}	
• ABWR	1.6×10^{-7}	
• ESBWR	3.2×10^{-8}	GEH

Focus Probably Should Be On Current Generation NPPs

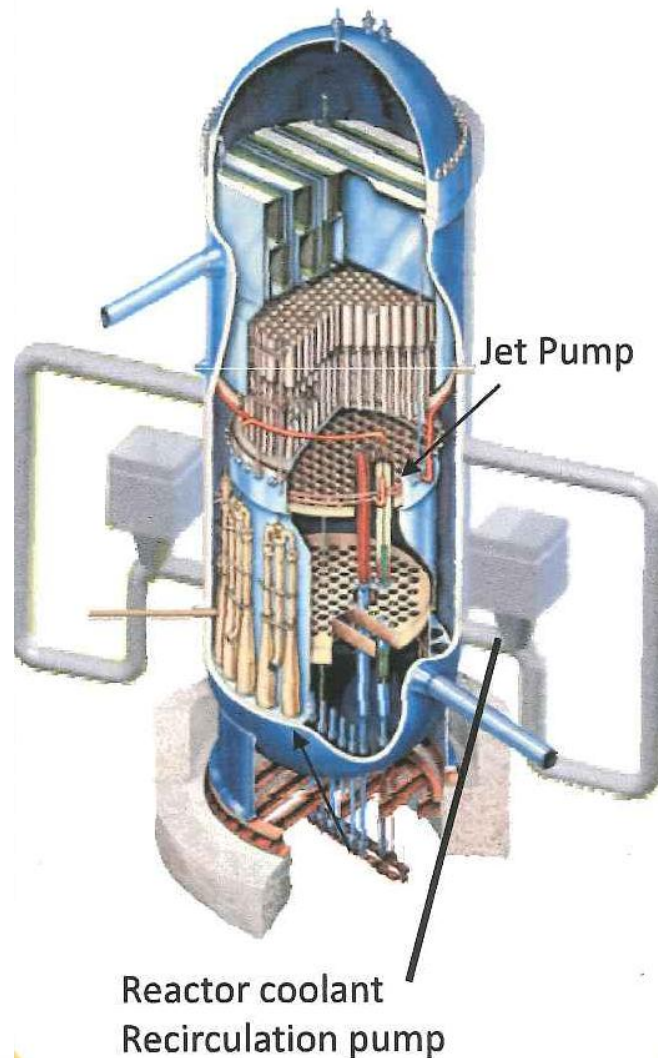
- Operation into the 2030's and maybe the 2040's
- Higher CDFs
- Consider both PWRs and BWRs
- SA Benchmarks :
 - PWRs : TMI-2
 - BWRs : Fukushima Dai-ichi
 - Which unit ??

PWRs and BWRs are different !!

For SA Modeling, ALL Components in a PWR MUST be Considered and Modeled



After SCRAM, the BWR is Essentially an Isolated Vessel

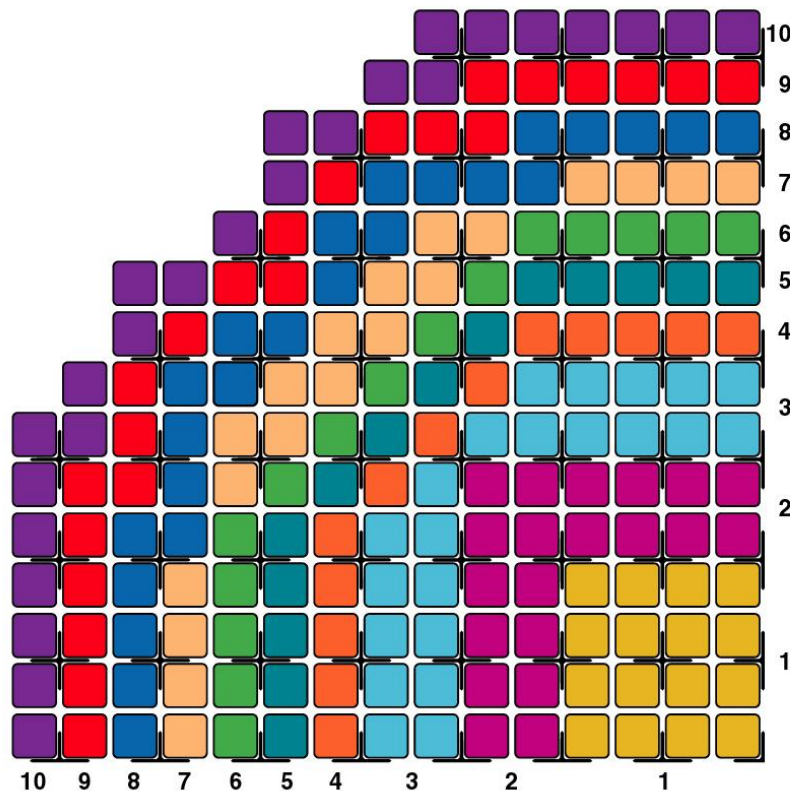


- MSIVs close
- Recir. Pumps trip

Predicted BWR Severe Accident Response Is Different from That Expected of a PWR in Several Aspects

- Much more zirconium metal
 - For example: consider comparable 1000MWe PWRs and BWRs
 - BWR has 3X the zirconium in the PWR core
 - BWR has ~1.5X the fuel in the PWR core
- Isolated reactor vessel
- Different radionuclide release paths
- Reduction in power factor in the outer core region (next slide)

Definition of Radial Zones for Browns Ferry Unit 1 Cycle 6 Core

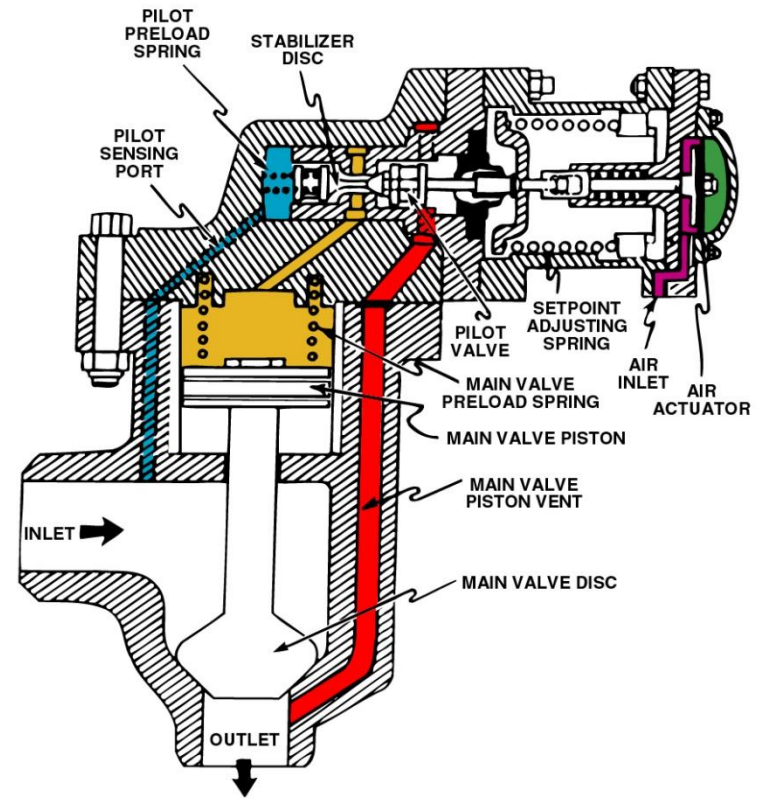


RADIAL ZONE	NO. OF BUNDLES IN 1/4 CORE	POWER RANGE	MEAN PEAKING FACTOR	VOLUME FRACTION
1	16	0.97 – 1.27	1.115	0.08377
2	20	1.06 – 1.32	1.160	0.10471
3	22	1.10 – 1.34	1.233	0.11518
4	13	1.23 – 1.36	1.309	0.06806
5	14	1.10 – 1.33	1.194	0.07330
6	15	1.15 – 1.37	1.258	0.07853
7	19	1.10 – 1.23	1.155	0.09948
8	24	0.92 – 1.13	1.000	0.12565
9	23	0.55 – 0.85	0.670	0.12042
10	25	0.23 – 0.47	0.354	0.13089
191				

Note

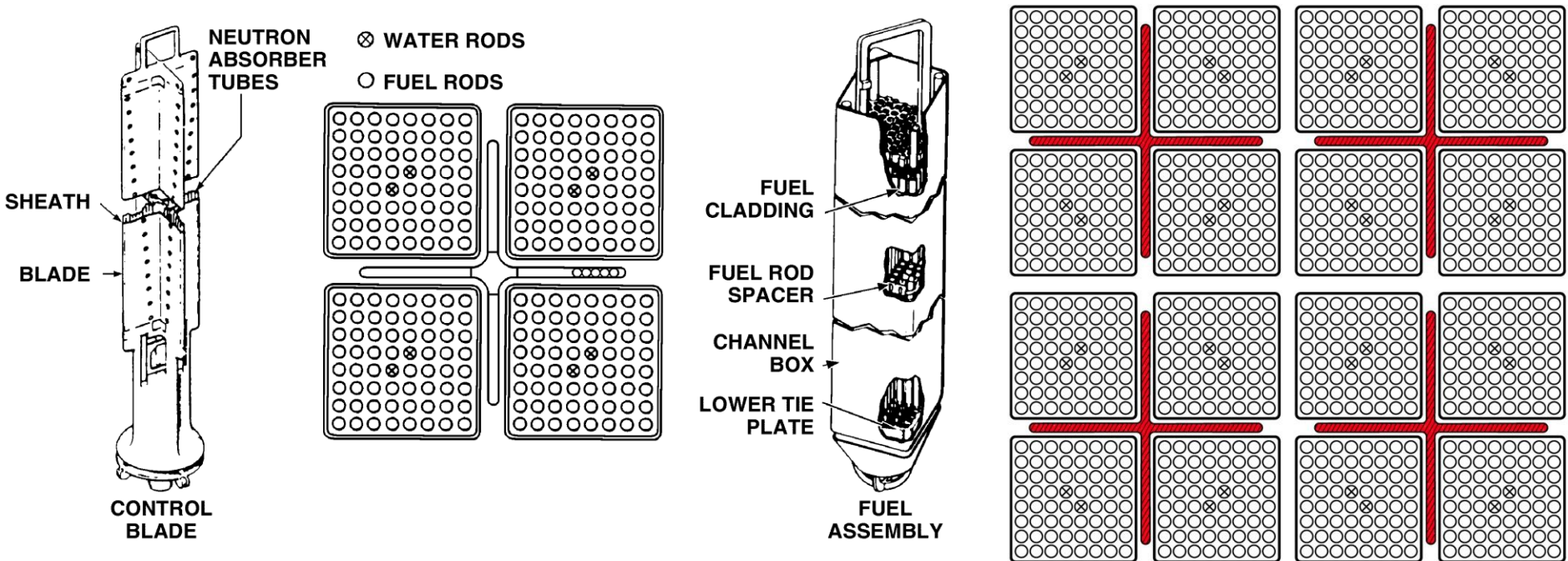
Predicted BWR Severe Accident Response Is Different from That Expected of a PWR in Several Aspects **(continued)**

- Effects of safety relief valve actuations
 - 11 SRVs at BF
 - Each SRV rated at ~6.5% of rated steam generation
 - 50-75 psi pressure drop
 - Significant effect on water level and core flow



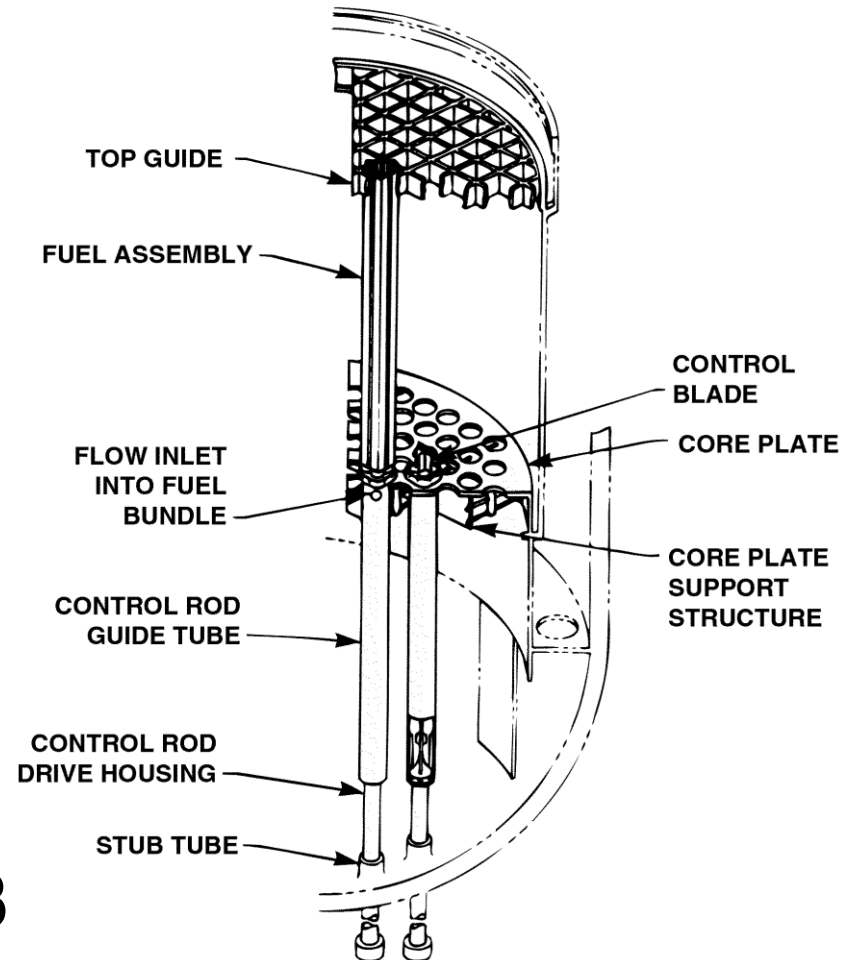
Predicted BWR Severe Accident Response Is Different from That Expected of a PWR in Several Aspects **(continued)**

- Progressive relocation of core structures



Predicted BWR Severe Accident Response Is Different from That Expected of a PWR in Several Aspects **(continued)**

- Importance of core plate boundary
 - Does NOT support the core
- Steel structures in vessel
 - In-core (185 CBs at BF)
 - ~17 mt SS
 - ~1mt B₄C
 - Lower plenum at BF
 - ~90 mt SS
- Large amount of water in vessel lower plenum (enough to quench 3 molten cores)



Questions ??

Potential Hydrogen Generation in BWR Core

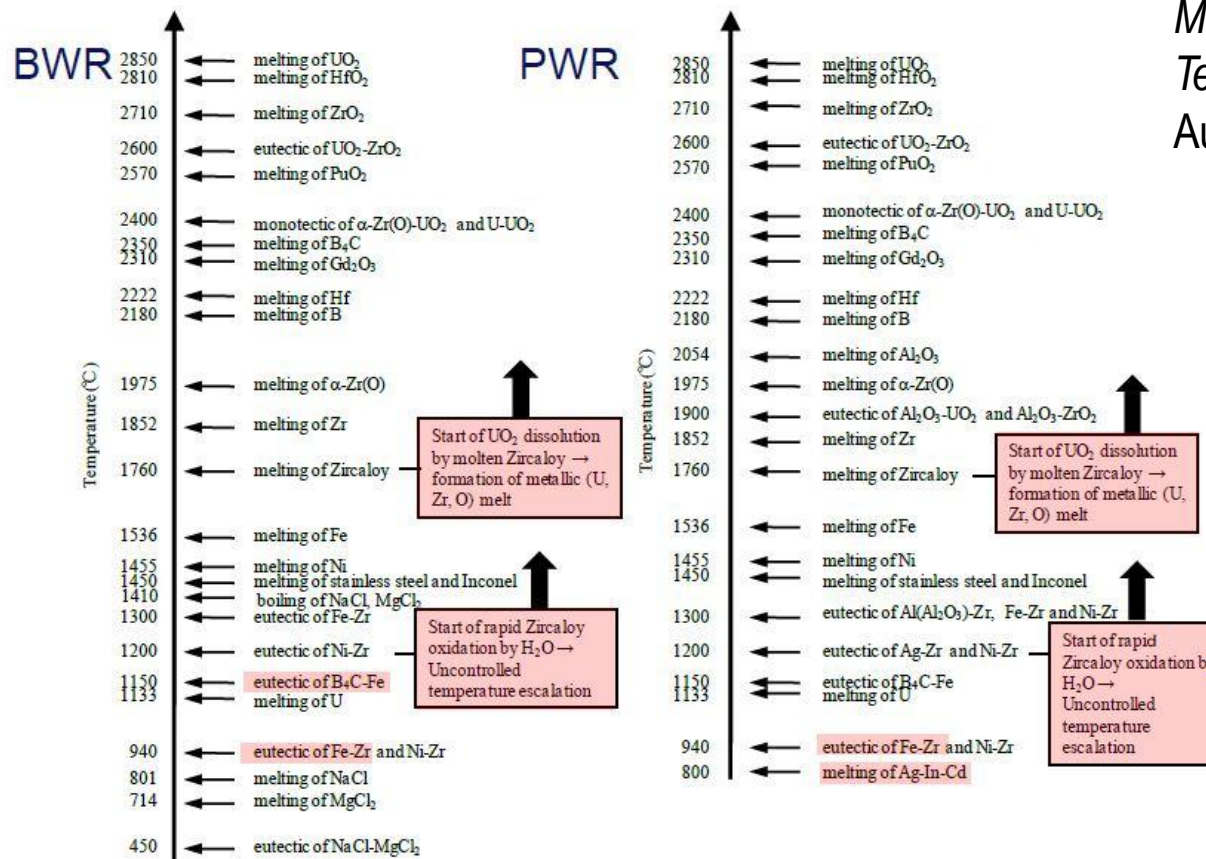
NPP	Rated Power (MWt)	Zr (kg)	SS (kg)	Potent.H ₂ Generation from Zr (kg)	Potent.H ₂ Generation from SS (kg)
1F1	1380	34270	9013	1515	325
1F2-5	2381	46949	12729	2075	459
Browns Ferry	3433	65455	17189	2893	620

Notes:

- In PWRs and BWRs of comparable powers (e.g. 1000 MWe), there is 3 times the amount of Zr in a BWR core versus a PWR core (and 1.5 times the amount of UO₂)
- For the Fukushima hydrogen explosions, it is estimated that only 100-300 kg H₂ was needed per explosion

Core Degradation Process : Temperature Scale

P. Hofmann, S. Hagen, G. Schanz,
and A. Skokan, *Reactor Core
Materials Interactions at Very High
Temperatures*, **Nuc.Tech. 87(1)**
August 1989



Eutectic of Fe-Zr (940°C)
Eutectic of $\text{Fe-B}_4\text{C}$ (1150°C)
 Melting of Ag-In-Cd (800°C)

Rapid Zircaloy oxidation by H_2O
 ($\sim 1200^\circ\text{C}$)
 Melting of Zircaloy (1760°C)

**Liquefaction starts with the
 formation of eutectic mixtures:
 Confirmed in all integrated SA
 experiments**

Experimental Bases (PWRs) for Current SA Codes

Test/Accident	Description	Phenomena Tested
PWR		
Loss Of Fluid Test (LOFT)		
FP-2	Large scale fuel bundle severe damage test with reflood	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, quench behavior
Power Burst Facility Severe Fuel Damage (PBF SFD)		
SFD ST	Heatup of PWR fuel assembly. Top of fuel assembly uncovered due to coolant boiloff.	Boiloff rate, temperature and fuel rod damage, H ₂ production
SFD 1-1	Small scale bundle heatup with unirradiated fuel. Steam flow through assembly.	Temperature and fuel rod damage, H ₂ production
SFD 1-4	Small scale bundle heatup with irradiated fuel rods included helium quench phase	Fuel heatup (temperatures) and damage, H ₂ generation
SNL ACRR		
MP series	Small scale simulation of the heatup of PWR in-core debris bed, formation of melt pool and crust	Debris bed melting, formation of ceramic crust, melt pool growth, reformation of crust
ST series	Small scale fission-product release experiments from used irradiated Zircaloy clad fuel	Fission product release from irradiated fuel
Full-Length, High-Temperature (FLHT)		
FLHT-2	Heatup of full-length PWR fuel assembly. Coolant boiloff of	Boiloff rate, fuel heatup (temperatures) and damage, and H ₂ generation
FLHT-4	Heatup of full-length PWR fuel assembly. Coolant boiloff.	Boiloff rate, fuel heatup (temperatures) and damage, H ₂ generation, noble gas release.
FLHT-5	Heatup of full-length PWR fuel assembly. Gradual boiloff of coolant. Most severe of the FLHT tests.	Boiloff rate, fuel heatup (temperatures) and damage, H ₂ generation, noble gas release
CORA		
CORA-2	Small (23 rods) fuel assembly with electrical heater rods, INCONEL spacers, reference test, 1987.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation
CORA-3	Small fuel assembly with electrical heater rods, INCONEL spacers, reference test, high temperature, 1987.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-2/high temperature
CORA-5	Small fuel assembly with electrical heater rods, Ag-In-Cd absorber, 1988.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-2/Ag-In-Cd absorber.
CORA-7	Large (52 rods) fuel assembly with electrical heater rods. Flow of steam and Ar through assembly, slow cooling, 1990.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-5/bundle size
CORA-9	Small fuel assembly with electrical heater rods, Ag-In-Cd absorber, 10 bar system pressure, 1989.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-5/system pressure
CORA-10	Small fuel assembly with electrical heater rods, Ag-In-Cd absorber, low steam flow rate (2 g/s), 1992.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-5/steam flow rate (2 g/s versus standard of 12 g/s).
CORA-12	Small fuel assembly with electrical heater rods, Ag-In-Cd absorber, rapid quenching, 1988.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-5/quenching
CORA-13	Small electrically heated fuel assembly. Flow of steam and Ar followed by rapid reflood (quenching) of hot assembly, 1990	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, quench behavior, OECD standard problem, CORA-12/quench at higher temperature.
CORA-15	Small fuel assembly with electrical heater rods, Ag-In-Cd absorber, rods with high internal pressure, 1989.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, influence of clad ballooning and bursting.
CORA-29	Small fuel assembly with electrical heater rods, Ag-In-Cd absorber, pre-oxidized cladding, 1991.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-5/pre-oxidation.
CORA-30	Small fuel assembly with electrical heater rods, Ag-In-Cd absorber, slow heatup (0.2 K/s), 1991.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, CORA-5/heatup rate (0.2 K/s versus standard of 1 K/s).
PHEBUS		
B9+	Fuel assembly heatup and damage with steam flow followed by He to represent extreme steam starvation.	Fuel heatup (temperatures), damage, and liquefaction, bundle collapse, eutectic behavior, cladding oxidation, H ₂ generation
FPT-0	Fuel assembly heatup with steam flow	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation
FPT-1	Integral severe fuel damage tests: fuel bundle, steam generator deposition, containment aerosol/chemistry	Fuel heatup (temperatures), damage, and liquefaction, bundle collapse, eutectic behavior, cladding oxidation, H ₂ generation, fission product release, speciation and volatility, Ag aerosol transport and deposition, containment chemistry and deposition, and iodine partitioning
FPT-2	Integral severe fuel damage tests: fuel bundle, steam generator deposition, containment aerosol/chemistry - test includes steam starved period	Fuel heatup (temperatures), damage, and liquefaction, bundle collapse, eutectic behavior, cladding oxidation, H ₂ generation, FP release, speciation and volatility, transport and deposition, containment chemistry and deposition, and iodine partitioning
FPT-3	Integral severe fuel damage tests: fuel bundle, steam generator deposition, containment aerosol/chemistry - test includes B/C control rod	Fuel heatup (temperatures), damage, and liquefaction, bundle collapse, eutectic behavior, cladding oxidation, H ₂ generation, FP release, speciation and volatility, B/C control rod oxidation transport and deposition, containment chemistry and deposition, and iodine partitioning
FPT-4	Melt progression in debris bed geometry with irradiated fuel	Late phase melt progression and low volatility FP release.
QUENCH		
QUENCH -01 through Quench-15	Small (20-30 rods) fuel assembly with electrical heater rods, Ag-In-Cd absorber (one test with B/C control rod), one test with E110 cladding, two tests with advanced western cladding, remaining tests with Zircaloy-4 cladding, 1998-2009, FZK.	Fuel heatup (temperatures) and damage, cladding oxidation, H ₂ generation, quenching.
TMI-2 accident	Full scale PWR accident.	System pressure, RCS piping heatup and final state of reactor core. Indirect measurement of H ₂ production.

• >40 Experiments

• Includes

- large scale tests (LOFT, TMI)
- debris beds (MP)
- fission product release series (PHEBUS)
- Most tests focus on in-core degradation (notably CORA and QUENCH)
- In-pile with irradiated fuel rods (LOFT, TMI, PBF, FLHT, PHEBUS)
- Out-of-pile tests (CORA and QUENCH)

Experimental Bases (BWRs) for Current SA Codes

Test/Accident	Description	Phenomena Tested
BWR		
Annular Core Research Reactor Damage Fuel Tests (ACRR DF)		
DF-4	Small bundle test that included fuel, channel box and SS control blade with B ₄ C, 1986, SNL.	Fuel heatup (temperatures), fuel damage, cladding oxidation, H ₂ generation, B ₄ C-SS eutectic interaction, fuel liquefaction, fuel rod collapse
CORA		
CORA-16	Small (18 rods) electrically-heated fuel assembly, with channel walls and B ₄ C/SS control blade. Flow of steam and Ar, slow cool-down, 1988, FZK.	Fuel heatup (temperatures), fuel damage, cladding oxidation, H ₂ generation
CORA-17	Small electrically-heated fuel assembly, with channel walls and B ₄ C/SS control blade. Flow of steam and Ar, followed by rapid reflood of hot assembly, 1989, FZK.	Fuel heatup (temperatures), fuel damage, cladding oxidation, H ₂ generation, CORA-16/quenching
CORA-18	Large (48 rods) electrically-heated fuel assembly, with channel walls and B ₄ C/SS control blade. Flow of steam and Ar, slow cool-down, 1990, FZK.	Fuel heatup (temperatures), fuel damage, cladding oxidation, H ₂ generation, CORA-16/bundle size.
CORA-28	Small electrically-heated fuel assembly, with channel walls and B ₄ C/SS control blade. Flow of steam and Ar, slow cooldown, preoxidized cladding, 1992, FZK.	Fuel heatup (temperatures), fuel damage, cladding oxidation, H ₂ generation, CORA-16/preoxidized cladding
CORA-31	Small electrically-heated fuel assembly, with channel walls and B ₄ C/SS control blade. Flow of steam and Ar, slow cooldown, slow initial heatup (~0.3 K/s), 1991, FZK.	Fuel heatup (temperatures), fuel damage, cladding oxidation, H ₂ generation, CORA-16/heatup rate (0.3 K/s versus 1 K/s)
CORA-33	Small electrically-heated fuel assembly, with channel walls and B ₄ C/SS control blade. Dry core conditions, slow cooldown, 1992, FZK.	Fuel heatup (temperatures), fuel damage, cladding oxidation, H ₂ generation, CORA-31/steam-starved conditions
Full-Length, High-Temperature (FLHT)		
FLHT-6	Heatup of full-length BWR fuel assembly. Gradual boiloff of coolant. Most severe of the FLHT tests, PNL/NRU.	Boiloff rate, fuel heatup (temperatures) and damage, H ₂ generation, noble gas release. NOTE: this test was never executed, assembly was fabricated and inserted in the NRU but was canceled by Canadian PM orders.
XR		
XR1-1 and XR1-2	Small fuel assembly, with channel walls and B ₄ C/SS control blade. 1994, SNL.	Full scale section of a BWR core with all core-plate region component structures (grids, tie plate, nose piece, fuel support piece, and core-plate). Response of lower core structures (~1 m) to prototypic relocating liquid materials from upper core.
XR2-1	Large fuel assemblies (four represented with a total of 71 rods), with channel walls and B ₄ C/SS control blade. 1996, SNL.	Full scale section of a BWR core with all core-plate region component structures (grids, tie plate, nose piece, fuel support piece, and core-plate). Response of lower core structures (~1 m) to prototypic relocating liquid materials from upper core.

- 9 experiments
- Includes
 - Most tests focus on in-core degradation (DF-4, CORA)
 - One in-pile test (DF-4)
 - No tests with irradiated fuel
 - Out-of-pile tests (CORA and XR)
 - XR focus is on lower 1 m of core (including coreplate)

Mechanism of Debris Relocation to Lower Plenum Not Established for BWR Severe Accident Sequences

- Similar to Three Mile Island?
 - Debris bed forms in core region
 - Sudden entry of large mass of molten material to lower plenum
 - Or controlled by BWR Geometry?
 - Most debris passes through core plate
 - Relocating material quenched
 - Debris bed forms in lower plenum
- ⇒ Sandia XR2-1 “BWR Metallic Melt Relocation Experiment” [NUREG/CR-6527, August 1997] demonstrated BWR-unique early core plate passage of debris

OCDE/GD(96)14 or NEA/CSNI/R(95)21

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IN-VESSEL CORE DEGRADATION CODE VALIDATION MATRIX

T J Haste (AEA Technology, Winfrith), B Adroguer (CEA, Cadarache),
R O Gauntt (Sandia National Laboratories), J A Martinez (Nuclear Safety Board, Spain),
L J Ott (Oak Ridge National Laboratories), J Sugimoto (Japan Atomic Energy Research Institute)
and K Trambauer (GRS, Garching)



NEA/CSNI/R(95)21

IN-VESSEL CORE DEGRADATION CODE VALIDATION MATRIX

3. IDENTIFICATION OF PHENOMENA

- 3.1 Fission and Decay Heat
- 3.2 Fluid State
- 3.3 Initial Core Damage
- 3.4 Oxidation and Hydrogen Generation
- 3.5 Fission Product Release
- 3.6 Core Degradation and Melt Progression

For each facility, four sub-sections:

- 4.1.x.1 objectives
- 4.1.x.2 facility description
- 4.1.x.3 test description
- 4.1.x.4 processes quantified

Integral Experiments - Early Phase

- 4.1.1 NIELS
- 4.1.2 CORA
- 4.1.3 PHEBUS-SFD
- 4.1.4 PBF-SFD
- 4.1.5 NRU-FLHT
- 4.1.6 ACRR-ST
- 4.1.7 ACRR-DF
- 4.1.8 LOFT-LP-FP

Integral Experiments - Late Phase

- 4.1.9 PHEBUS-FP
- 4.1.10 ACRR-MP
- 4.1.11 SANDIA-XR

Whole Reactor

- 4.1.12 TMI-2

Miscellaneous

- 4.1.13 SCARABEE
- 4.1.14 ACRR-DC



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